Q2 and H1 2022 Financial Results



Premier pure-play copper producer in Europe 10 August 2022









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Such factors include, among others, general business, economic, competitive, political and social uncertainties; the actual results of current exploration activities; actual results of reclamation activities; conclusions of economic evaluations; changes in project parameters as plans continue to be refined; future prices of metals; the future costs of capital to the Company; possible variations of ore grade or recovery rates; failure of plant, equipment or processes to operate as anticipated; accidents, labour disputes and other risks of the mining industry; political instability, terrorist attacks, insurrection or war; delays in obtaining future governmental approvals or financing or in the completion of development or construction activities, as well as those factors discussed in the section entitled "Risk Factors" in the Company's annual information form.

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Technical Disclosure

Unless otherwise noted, all scientific and technical information relating to the Proyecto Riotinto is based on and derived from a technical report entitled "Technical Report Update on the Mineral Resources and Reserves of the Riotinto Copper Project" dated July 2018, prepared by Alan C. Noble, P.E. of Ore Reserves Engineering, William L. Rose, P.E. of WLR Consulting, Inc. and Jay T Pickarts, P.E., (the "Technical Report"), each of whom are "Qualified Persons" as defined in the Canadian National Instrument 43-101 – Standards of Disclosure for Mineral Project ("NI 43-101"). The information contained herein is subject to all of the assumptions, qualifications and procedures set out in the Technical Report and reference should be made to the full details of the Technical Report which is filed under the Company's corporate profile on SEDAR at www.sedar.com and on its website.

Market and Industry Data

This Presentation also contains or references certain market, industry and peer group data which is based upon information from independent industry publications, market research, analyst reports and surveys and other publicly available sources. Although the Company believes these sources to be generally reliable, such information is subject to interpretation and cannot be verified with complete certainty due to limits on the availability and reliability of raw data, the voluntary nature of the data gathering process and other inherent limitations and uncertainties. The Company has not independently verified any of the data from third party sources referred to in this presentation and accordingly. The accuracy and completeness of such data is not guaranteed.

Use of Non-IFRS Financial Measures

This Presentation refers to certain non-IFRS measures such as EBITDA, operating cash flows before working capital changes, cash costs, total cash costs, all-in sustaining costs and net debt. However, these performance measures are not measures calculated in accordance with IFRS, do not have any standardized meaning prescribed by IFRS and therefore may not be comparable to similar measures presented by other issuers. These non-IFRS measures are furnished to provide additional information only, have limitations as analytical tools and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with IFRS.



Q2 and H1 2022 Financial Results

Review of H1 2022



Operating & Financial

- Copper production of 24,847 tonnes, following good Q2 performance
- AISC of \$3.45/lb, due to high electricity prices, input cost inflation and soft Q1 production
- New full year guidance of 52,000 54,000 tonnes and AISC of \$3.25 3.45/lb, reflecting actual realised electricity prices and expectations for H2
- EBITDA of €41.4m and operating cash flow of €21.4m, including impact of negative provisional pricing adjustments and increase in working capital
- Significant investments in 50 MW solar plant (€11.7m) and E-LIX (€5.8m)
- Maintained balance sheet strength, with net cash of €67.6m
- Declared interim dividend of \$0.036 per ordinary share (~3 pence per share)

Corporate

- Trading liquidity continued to improve
- Concluded Astor litigation
- Received notification that XGC ceased to be a shareholder
- Hosted Riotinto District site visit for institutional investors and analysts

Assets

- Initiated construction of E-LIX Phase I plant
- Initiated construction of 50 MW solar plant at Riotinto
- Announced best copper intercept to date at Masa Valverde
- Announced increased Mineral Resource Estimate for Provecto Masa Valverde
- Announced new Mineral Resource Estimates for San Dionisio and San Antonio
- Announced positive drilling results from Campanario at Proyecto Masa Valverde (July 2022)

Health, Safety & ESG

- Harry Liu resigned as Non-Executive Director
- Published 2021 Sustainability Report
- Kate Harcourt appointed Non-Executive Director
- Commissioned acid water treatment plant at Proyecto Touro
- Recorded best six-month period of safety since the re-start of Riotinto

Q2 2022 Production Results



Strong throughput and recoveries helped to offset lower copper grades

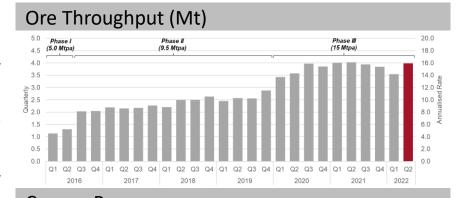
Copper production

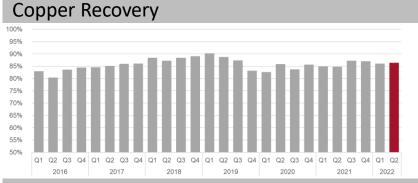
13,386 tonnes Cu

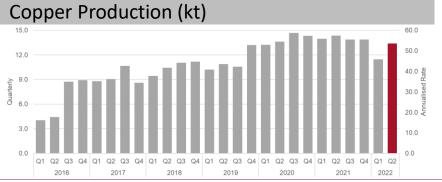
14,353 tonnes Cu | Q2 2021

Throughput & recoveries

4.0 Mt ore processed	0.39% Cu ore grade
4.0 Mt Q2 2021	0.42% Q2 2021
86.44% Cu recovery 84.83% Q2 2021	21.23% con. grade 19.27% Q2 2021







Q2 2022 Financial Results



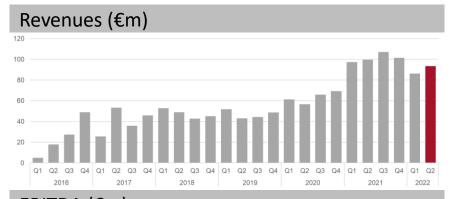
Impacted by provisional pricing adjustments, high input costs and capital investments

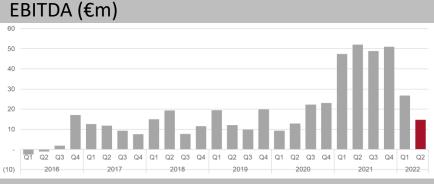
Income statement highlights

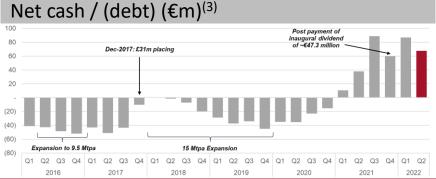
Revenue: €93.4m ⁽¹⁾	Op. costs: €(78.7)m							
€99.7m Q2 2021	€(47.8)m Q2 2021							
EBITDA: €14.7m	Profits: €11.8m							
€52.0m Q2 2021	€32.3m Q2 2021							

Cash flow statement highlights

Operating CF: €(6.9)m €33.3m Q2 2021	Investing CF: €(19.8)m €(6.9)m Q2 2021					
Financing CF:	FCF ⁽²⁾ :					
€17.8m	€(26.7)m					
€1.9m Q2 2021	€26.4m Q2 2021					







Inclusive of negative provisional pricing adjustment of €10.5 million

^{2.} Free Cash Flow represents Operating Cash Flow less Investing Cash Flow before payment of the Astor Deferred Consideration

^{3.} Astor Deferred Consideration shown as debt prior to Mar-2021

H1 2022 Financial Results



Continued balance sheet strength following period of lower cash flow & investments

Income statement highlights

Revenue: €179.7m	Op. costs: €(138.3)m						
€197.1m H1 2021	€(97.7)m H1 2021						
EBITDA: €41.4m	Profits: €30.1m						
€99.4m H1 2021	€66.0m H1 2021						

Cash flow statement highlights

Operating CF:	Investing CF:						
€21.4m	€(27.3)m						
€73.0m H1 2021	€(70.9)m ⁽¹⁾ H1 2021						
Financing CF:	FCF ⁽³⁾ :						
€15.5m	€(5.9)m						
€54.8m ⁽²⁾ H1 2021	€55.2m H1 2021						

Balance sheet highlights

Borrowings: €59.6m

€107.5m Dec-2021	€47.4m Dec-2021
Net Cash: €67.6m	WC surplus: €129.3m
€60.1m Dec-2021	€102.4m Dec-2021





Cash: €127.1m

[.] Includes Astor Deferred Consideration payment of €53m

^{2.} Includes borrowings associated with Astor Deferred Consideration payment

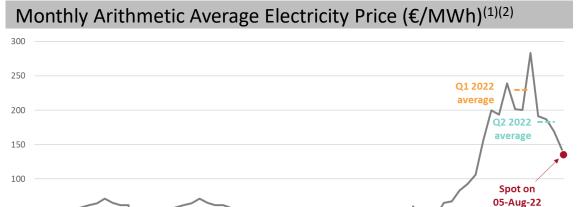
Energy Market Update



Electricity prices remain high, although gas price cap has modestly improved the situation

2021

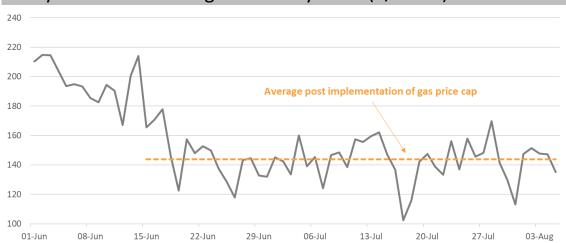
2022



2020

Daily Arithmetic Average Electricity Price (€/MWh)(1)

2019



- Market electricity prices in Spain have moderated since reaching unprecedented levels in March 2022 of >€500/MWh
 - Q1 2022 avg: ~€230/MWh
 - Q2 2022 avg: ~€180/MWh
- Legislated gas price cap implemented in Spain and Portugal in June 2022
 - Positive impact to date, averaging ~€145/MWh since implementation
 - Uncertainty remains in relation to realised rates vs. market rates
- Market prices remain well above historical levels of around €50/MWh
 - €100/MWh increase in realised electricity prices increases annual operating costs by around €37 million, which is equivalent to ~\$0.35/lb copper payable in cash cost terms

0 — 2017

2018

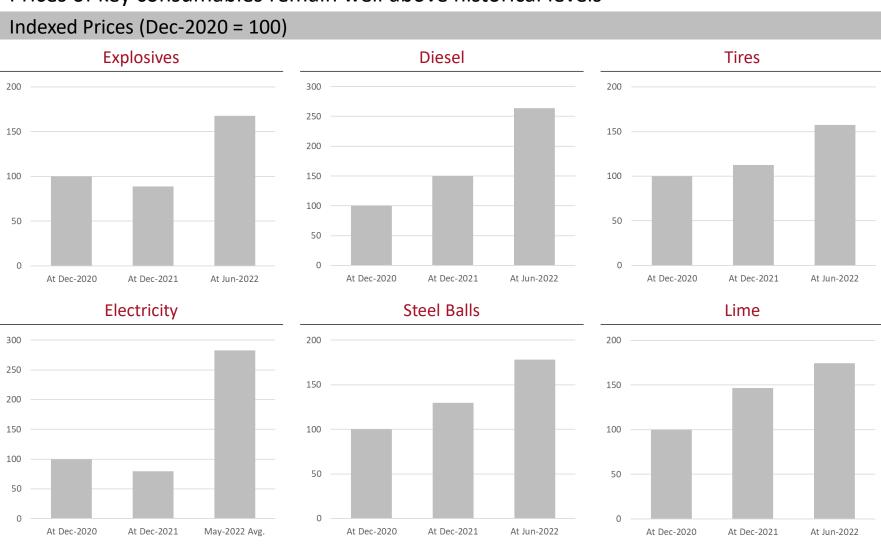
L. Source: OMI, Polo Español S.A. (OMIE), day-ahead operations program

^{2.} Jan-2017 to Jul-2022

Input Cost Inflation



Prices of key consumables remain well above historical levels



Revised 2022 Guidance



Reflects H1 results and continued expectations for high electricity prices & inflation

Production

- Guidance was revised in Q2 2022 Operations Update
- Reflects lost production in Q1 2022 and expectations for grade for remainder of year

Costs

- Original guidance: based on assumed electricity market price range of €100 – 200/MWh vs. actual H1 2022 average of ~€205/MWh
- New cost guidance reflects continued elevated prices for electricity and other key consumables (i.e. diesel, explosives)
- Upon start-up of solar plant and new PPA, cash cost benefit would be ~\$0.35/lb compared to electricity cost environment in H1

Other investments in growth and sustainability

- Capex guidance unchanged, including for 50 MW solar plant, E-LIX Phase I plant and tailings
- Exploration guidance unchanged

ica expectations for	ingii ciccuio	rey prices a milation					
Operational Guidano	e						
Ore mined	Mt	15.5					
Waste mined	Mt	23.4					
Ore processed	Mt	15.2 – 15.4					
Copper ore grade		0.40%					
Copper recovery rate	85 – 87%						
Copper contained in concentrate	tonnes	52,000 – 54,000					
Cash costs	\$/lb payable	\$2.95 – 3.25					
All-In Sustaining Costs	\$/lb payable	\$3.25 – 3.45					
		H2 2022 electricity market price assumption: €150 – 175/MWh					

2022 Interim Dividend



Dividend Policy Announced in 2021

Atalaya's Philosophy:

 Reward shareholders through a sustainable dividend policy, while still investing in its portfolio of growth projects in Spain

Dividend Policy:

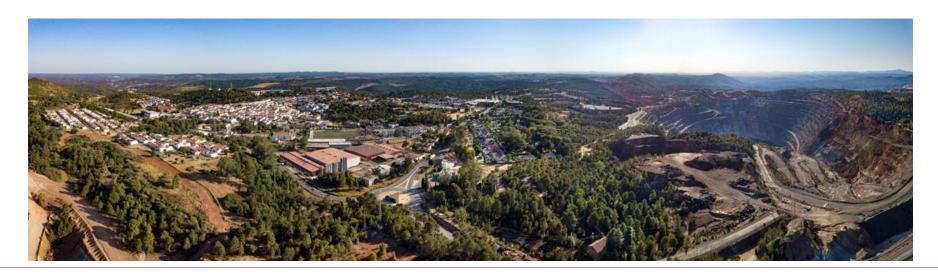
- 30 50% of free cash flow generated during the applicable financial year
- Payments will be made in two half-yearly instalments and announced in conjunction with interim and full year results

2022 Interim Dividend

- US\$0.036 per ordinary share
 - Equivalent to ~3 pence per ordinary share
 - Total payment of ~€5 million

Key dates:

- Ex-dividend date of 18 August 2022
- Record date of 19 August 2022
- Shareholders will also have the option to receive the dividend in Sterling or Euros





Strategic Focus

Strategic Focus



Advance Project Pipeline

- 50 MW solar plant
 - Plus: evaluate further renewable energy options
- E-LIX Phase I plant
- San Dionisio deposit
 - PEA
 - Permitting
- Proyecto Masa Valverde
 - PEA
 - Permitting
 - Exploration
- Touro
 - Permitting
- Other exploration
 - Ossa Morena
 - Riotinto East

Expected Benefits

- Reduced cost structure
 - Lower electricity prices
 - Realise synergies & economies of scale
- Lower carbon footprint
 - 50 MW solar plant & new long-term PPA
 - E-LIX, via reduced transportation & smelting
- Higher grades & recoveries
 - San Dionisio deposit
 - Proyecto Masa Valverde
 - Via E-LIX
- Extended mine life
 - Leverage existing plant to exploit Riotinto District resource inventory

Deliver Future Re-Rating

- Reduced cash costs & AISC
- Increased production
- Multi-asset producer
- Improved diversification
- Increased trading liquidity

50 MW Solar Plant



Expected to provide stable, low cost and carbon-free energy beginning in Q2 2023



Additional Renewable Energy Options



Other renewable energy options, including wind and pumped hydro, are being explored

Potential Location of Wind Turbines

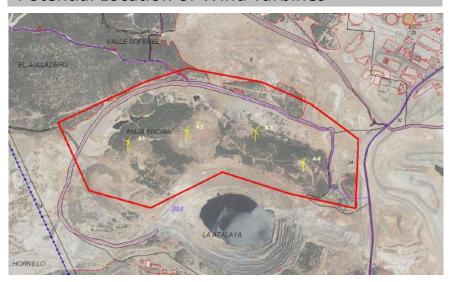


Illustration of Potential Wind Turbines



E-LIX System



Phase I Plant development underway and expected to reduce costs & unlock value

Concentrate Warehouse at Pilot Plant



Copper Electrolyte & Copper / Zinc Precipitate



Copper Cathode, Zinc Cathode & Zinc Ingot







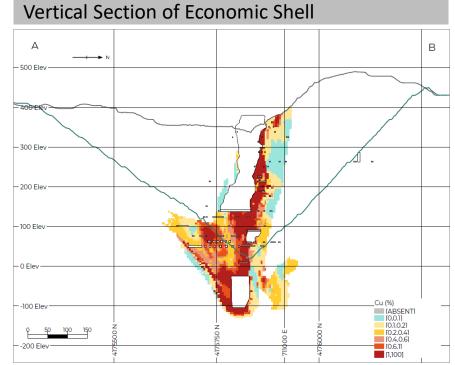
San Dionisio Deposit



West extension of Cerro Colorado pit expected to deliver higher grades to the plant

Aerial Plan View of Pit Rim



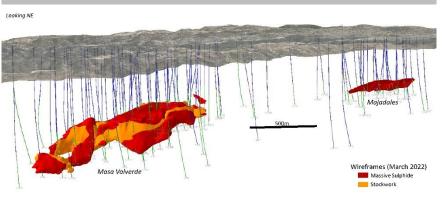


Proyecto Masa Valverde

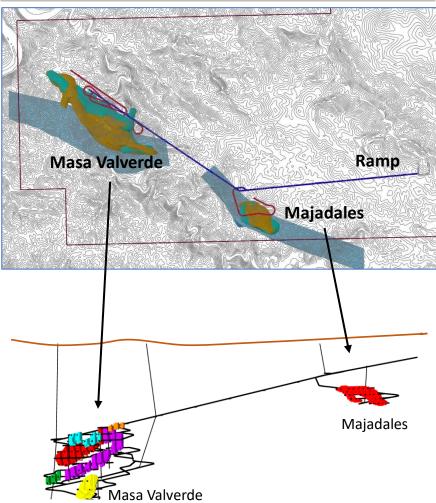


PEA, permitting process and exploration are key areas of focus

Wireframes of Mineral Resource Estimate



Planned Ramp Access



Proyecto Touro



Water treatment plant is operational and will address legacy water runoff issues







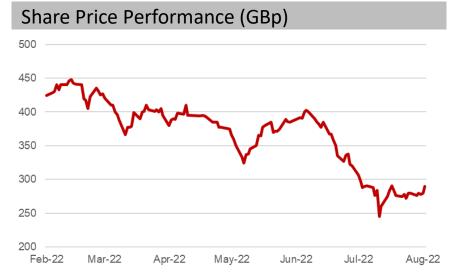
Appendix

Key Information



Capitalisation		
Ticker - LSE: AIM		ATYM
Ticker - TSX		AYM
Share price (05-Aug-22)	GBp	290
Basic shares	m	139.9
Fully-diluted shares	т	143.4
Market capitalisation (basic)	£m	406
Market capitalisation (basic)	US\$m	\$493
Cash (at 30-Jun)	€m	127
Debt (at 30-Jun)	€m	60
Enterprise Value (basic)	US\$m	\$424

Research Coverage								
Bank	Analyst	Recommendation	Target Price (GBp)					
BERENBERG	Oliver Grewcock	Buy	400					
BofA SECURITIES	Jason Fairclough	Neutral	300					
вмо 👛	Alexander Pearce	Outperform	500					
cg/Canaccord	Alexander Bedwany	Buy	490					
PEELHUNT	Tim Huff / Peter Mallin-Jones	Buy	440					
STIFEL	Andrew Breichmanas	Buy	475					



Shareholder Register		
	Shares (m)	% basic
Urion Holdings (Malta) Ltd (Trafigura)	30.8	22.0%
Cobas Asset Management	9.5	6.8%
Hamblin Watsa (Fairfax)	8.3	5.9%
Polar Capital LLP	6.3	4.5%
Allianz Global Investors	5.7	4.1%
Banc Sabadell	5.2	3.7%
BlackRock	5.1	3.6%
Fidelity International	4.4	3.2%
Amati Global Investors	4.2	3.0%
Hargreaves Lansdown	3.8	2.7%
Management / Board of Directors	1.1	0.8%
Other shareholders	55.4	39.6%
Total	139.9	100.0%

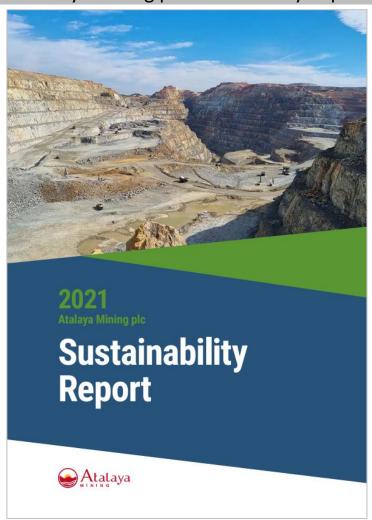
Inaugural Sustainability Report



Atalaya has demonstrated its firm commitment to enhancing its disclosure and reporting

2021 Atalaya Mining plc Sustainability Report

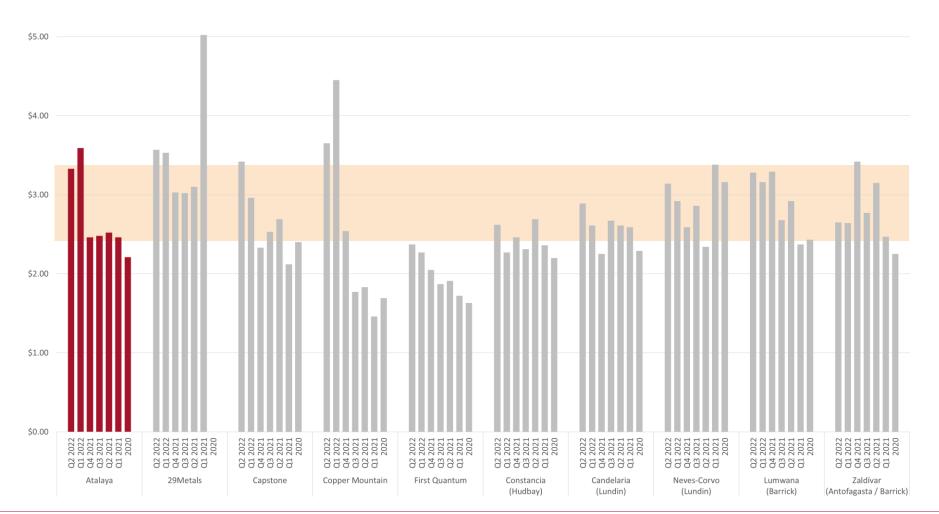
- In April 2022, Atalaya published its inaugural sustainability report
 - Statistics and data were for the year ended
 31 December 2021
 - Represents a key component of Atalaya's new annual reporting plans regarding sustainability
- Approach for producing the report:
 - Prepared in accordance with Global Reporting Initiative Sustainability Reporting Standards ("GRI Standards")
 - ERM served as independent sustainability consultant
 - Audited by EY



AISC Benchmarking



Despite adverse impact of electricity prices in Europe, Atalaya is well-positioned vs. peers Reported AISC (US\$/lb)



Reserves and Resources



														Attributa		
					Grade					Contained	Metal			Contained	Metal	
Asset	Ownership	Tonnage	Cu	Zn	Pb	Au	Ag	Cu	Zn	Pb	Au	Ag	CuEq	Cu	CuEq	Notes
		Mt				g/t	g/t	Mt	Mt	Mt	Moz	Moz	Mt	Mt	Mt	
Cerro Colorado	100%															
Reserves		185.7	0.38%	-	-	-	-	0.7	-	-	-	-	0.7	0.7	0.7	
M&I		200.7	0.37%	0.15%	0.03%	-	-	0.7	0.3	0.1	-	-	0.8	0.7	0.8	0.14% Cu cut-off
Inferred		4.4	0.40%	0.15%	0.04%	-	-	0.0	0.0	0.0	-	-	0.0	0.0	0.0	0.14% Cu cut-off
Total		205.1	0.37%	0.15%	0.03%	-	-	0.8	0.3	0.1	-	-	0.9	0.8	0.9	
San Dionisio Open Pit	100%															
Reserves		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
M&I		56.1	0.91%	1.14%	0.23%	-	-	0.5	0.6	0.1	-	-	0.8	0.5	0.8	0.15% Cu cut-off
Inferred		0.8	0.78%	0.55%	0.23%	-	-	0.0	0.0	0.0	-	-	0.0	0.0	0.0	0.15% Cu cut-off
Total		56.9	0.91%	1.13%	0.23%	-	-	0.5	0.6	0.1	-	-	0.8	0.5	0.8	
San Dionisio Underground	100%															
Reserves		-		-					-	-	-		-	-	-	
M&I		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inferred		12.4	1.01%	2.54%	0.62%	-	-	0.1	0.3	0.1	-	-	0.2	0.1	0.2	
Total		12.4	1.01%	2.54%	0.62%	-	-	0.1	0.3	0.1	-	-	0.2	0.1	0.2	
San Antonio	100%															
	100%															
Reserves		-		-	-			-	-	-			-	-	-	
M&I		-				-	-	-		-	-	-				
Inferred		11.8	1.32%	1.79%	0.99%	-	-	0.2	0.2	0.1	-	-	0.3	0.2	0.3	
Total		11.8	1.32%	1.79%	0.99%	-	-	0.2	0.2	0.1	-	-	0.3	0.2	0.3	
PMV - Masa Valverde	100%															
Reserves		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
M&I		16.9	0.66%	1.55%	0.65%	0.55	27	0.1	0.3	0.1	0.3	14.7	0.3	0.1		Equivalent calculations include application of recovery factors
Inferred		73.4	0.61%	1.24%	0.61%	0.62	30	0.4	0.9	0.4	1.5	70.8	1.0	0.4		Equivalent calculations include application of recovery factors
Total		90.3	0.62%	1.30%	0.62%	0.61	29	0.6	1.2	0.6	1.8	85.5	1.3	0.6	1.3	
PMV - Majadales	100%															
Reserves		-	-			•		•	-	-			-	-	-	
M&I		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inferred		3.1	0.94%	3.08%	1.43%	0.32	54	0.0	0.1	0.0	0.0	5.3	0.1	0.0		Equivalent calculations include application of recovery factors
Total		3.1	0.94%	3.08%	1.43%	0.32	54	0.0	0.1	0.0	0.0	5.3	0.1	0.0	0.1	
Touro	80%															
Reserves		90.9	0.43%	-	-	-		0.4	-	-	-		0.4	0.3	0.3	
M&I		129.9	0.39%	-	-	-	-	0.5	-	-	-	-	0.5	0.4	0.4	
Inferred		46.5	0.37%	-	-	-	-	0.2	-	-	-	-	0.2	0.1	0.1	
Total		176.4	0.38%	-	-	-	-	0.7	-	-	-	-	0.7	0.5	0.5	
Alconchel (POM)	99.9%															
Reserves		-	-		-		-	-	-	-	-	-	-		-	
M&I		7.8	0.66%	-	-	0.17	-	0.1	-	-	0.0	-	0.1	0.1	0.1	Historical 43-101 Resource
Inferred		15.0	0.47%			0.14		0.1		-	0.1		0.1	0.1		Historical 43-101 Resource
Total		22.8	0.53%	-	-	0.15	-	0.1	-	-	0.1	-	0.1	0.1	0.1	-
Total																·
Reserves								1.1	-	-	-		1.1	1.0	1.0	
M&I								1.9	1.2	0.3	0.3	14.7	2.4	1.8	2.3	
Inferred								1.0	1.5	0.7	1.6	76.2	1.9	1.0	1.8	
Total								2.9	2.7	1.0	1.9	90.9	4.3	2.8	4.2	

Source: Company announcements



Contacts

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